

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Fifth Revised SHEET NO. 1

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Fourth Revised SHEET NO. 1

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDING, SCHOOLS, CHURCHES, ETC.,
COMMERCIAL & SMALL POWER 0 - 49 KVA RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OR SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month
Energy Charge Per kWh

\$6.89
.04812 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

RECEIVED
Public Service Commission
MAY 4 1981
Bledmond
NOTES AND TARIFFS

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid with fifteen (15) days from the mailing date of the bill, the gross rates shall apply. (T)

DATE OF ISSUE April 10, 1981 Service rendered on or DATE EFFECTIVE after March 1, 1981

ISSUED BY Harold W. Blaight TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8068 dated March 13, 1981

C-7-82

FOR ENTIRE AREA SERVED
COMMUNITY, TOWN OR CITY

P.S.C. NO. 2

Fifth Revised SHEET NO. 5

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Fourth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE 4

LARGE POWER SERVICE 50 -- 600 KW SINGLE PHASE AND THREE PHASE

RATE
PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Demand Charge per KW
Customer Charge per Month
Energy Charge per kWh

\$ 4.02
52.83
.04032 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more or measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors.

CHECKED
Public Service Commission
MAY 4 1981
by S. Beckmose
RATES AND TARIFFS

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE after March 1, 1981

ISSUED BY Harold G. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8068
dated March 13, 1981

C-7-82

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Fifth Revised SHEET NO. 14

CANCELLING P.S.C. NO. 2

Fourth Revised SHEET NO. 14

GRAYSON RURAL ELECTRIC COOP CORP
Name of Issuing Corporation

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE

All kWh

\$.05372 (I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

(T)

CHECKED
Public Service Commission
MAY 4 1981
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE after March 1, 1981

Service rendered on or *9-7-82*

ISSUED BY Harold L. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8068
dated March 13, 1981

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Fourth Revised SHEET NO. 16

GRAYSON RURAL ELECTRIC COOP. COOP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Third Revised SHEET NO. 16

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge Per kWh

\$8.45 (I)
.06182 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine months per year.

APPROVED
Public Service Commission
MAY 4 1981
by B. Richmond
RATES AND TARIFFS

(T)

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE after March 1, 1981

ISSUED BY Harold H. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8068
dated March 13, 1981

7-8

For _____
 U.S. _____ 2
 First Revised _____ 20
 CANCELLING P.S.C. NO. 2
 Original _____ SHEET NO. 20

GRAYSON RURAL ELECTRIC COOP. CORP.
 Name of Issuing Corporation

RULES AND REGULATIONS

12. BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the due date shown shall be payable at the net rate; all bills paid after the payment due date shown shall be at the gross rate (the gross rate being 10% higher). All remittances, by mail for the net amount shown, shall be postmarked on or before the fifteenth of each month. The gross amount shown on the bill shall be due for all remittances by mail that are postmarked after the fifteenth of each month. Should bills not be paid as set forth above, the Cooperative may at any time thereafter on ten (10) days separate, written notice to the Consumer, and 27 days after the mailing date of the original bill, discontinue service. See also #19 - Discontinuance of Service. (T)

13. DEPOSITS

A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may, at its option, return the deposit after six months. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance to be refunded to the member. Interest on deposits is computed and paid at the rate of 6 per cent per annum.

CHECKED
 Public Service Commission
 JUL 02 1981
 RATES AND TARIFFS

14. LOCATION OF METERS

Meters shall be installed in a clean, dry, safe, convenient, and free from vibration as possible. Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs, and where indoor type meters are necessary, they shall not be placed in coal or wood bins or on the partitions forming same, nor on any unstable supports. Unless absolutely unavoidable, meters shall not be installed in attics, sitting rooms, bedrooms, restaurant kitchens, over doors, over windows, or in any location where the visits of the meter reader or tester will cause annoyance to the consumer or a severe inconvenience to the Cooperative. Districts subject to flooding are excepted from this rule in so far as it applies to the location of meters. In areas subject to flooding, meters must be located above the high water mark if possible.

DATE OF ISSUE June 4 1981 DATE EFFECTIVE June 24 1981
 MONTH DAY YEAR MONTH DAY YEAR
 ISSUED BY Harold Hight Manager 109 Bagby Park Grayson, Ky.
 NAME OF OFFICER TITLE OFFICE

C-7-82